

Apresentação de Resultados 2T24

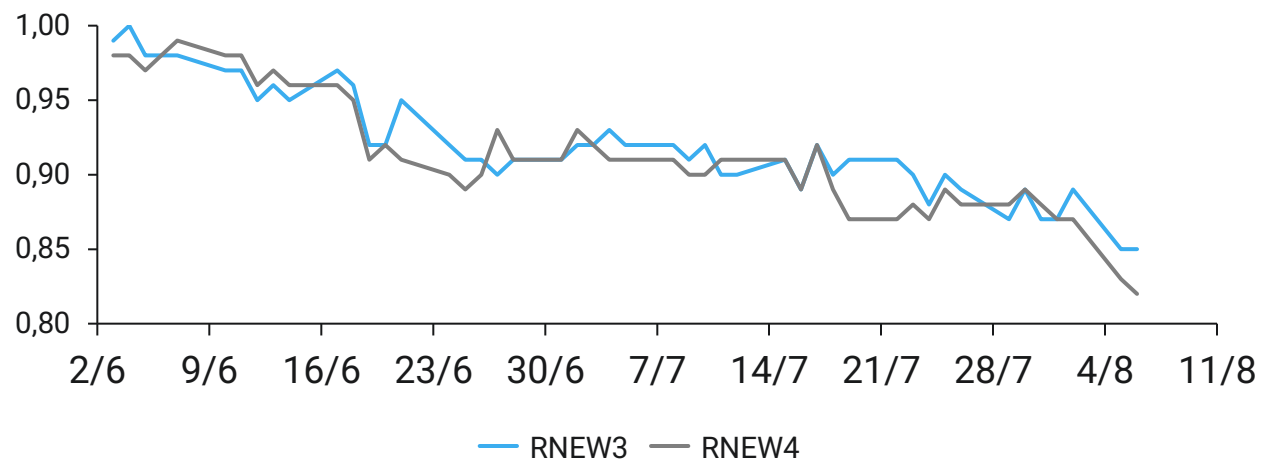


Aviso legal

Ressaltamos que as informações contidas nesta apresentação e eventuais declarações que possam ser feitas durante a videoconferência, relativas às perspectivas de negócios, projeções e metas operacionais e financeiras da Renova, constituem-se em crenças e premissas da Administração da Companhia, bem como em informações atualmente disponíveis. Considerações futuras não são garantias de desempenho. Elas envolvem riscos e incertezas que podem ou não ocorrer. Investidores devem compreender que condições econômicas gerais, condições de mercado e outros fatores operacionais podem afetar o desempenho futuro da Renova e conduzir a resultados que diferem materialmente daqueles expressos em tais considerações futuras.

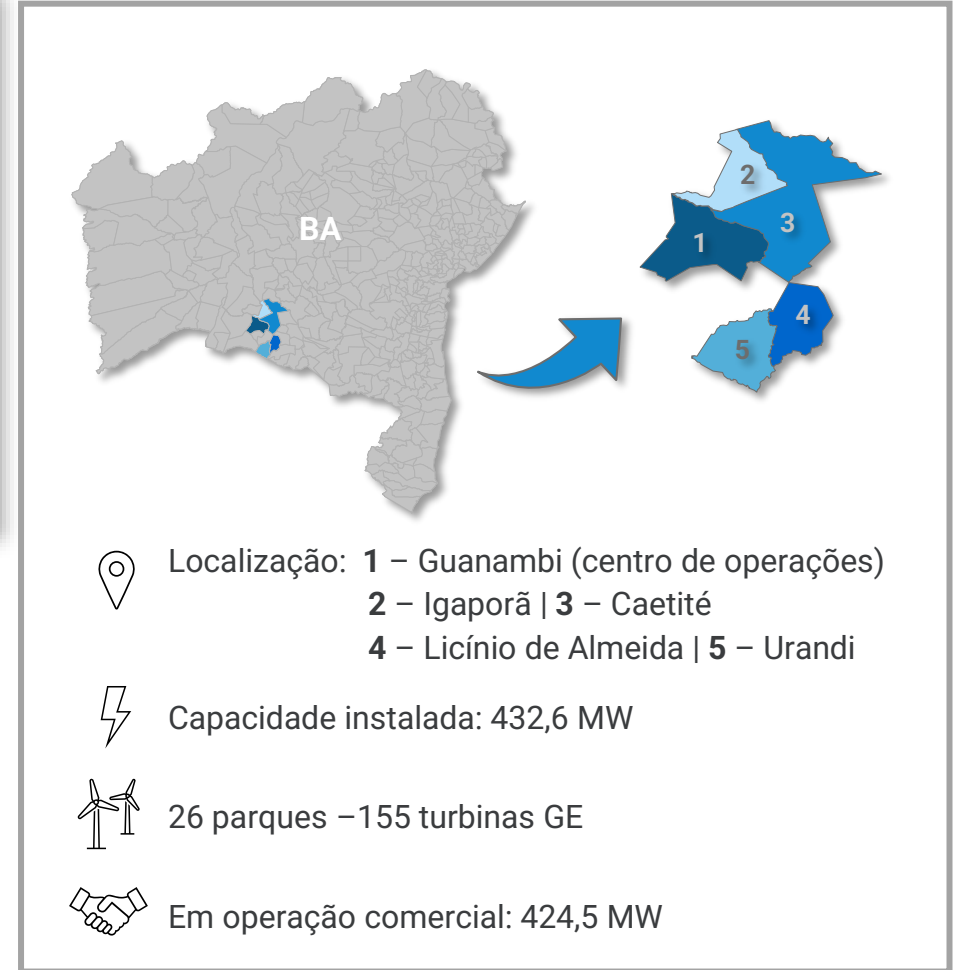
Penny Stock e Renova Energia

Em 17/07/2024 a B3, informou que, desde o dia 03/06/2024, as ações da Companhia permaneceram cotadas abaixo de R\$1,00 por unidade, o que configura desenquadramento do valor de cotação mínimo previsto no artigo 46 do Regulamento de Emissores da B3. Por esse motivo, a Companhia divulgou ao mercado, o cronograma e os procedimentos que serão adotados para reenquadrar a cotação das ações de sua emissão ao referido valor de cotação mínimo, o que deverá ocorrer até o dia 20/01/2025.

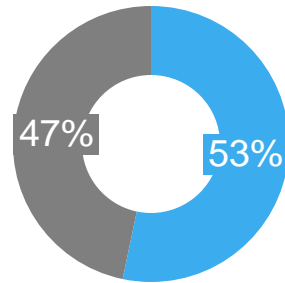


Complexo Eólico Alto Sertão III – Fase A

Entrada em operação comercial em dez/2022, cumprimento do último estágio do Plano de Recuperação



Comercialização



Mercado Livre Mercado Regulado

Complexo Solar Caetité/BA

Retomada das obras



Localização: Caetité



Capacidade instalada: 4,8 MWp



19.200 placas de 245 W



4 inversores – Ingeteam 1000 TL M400



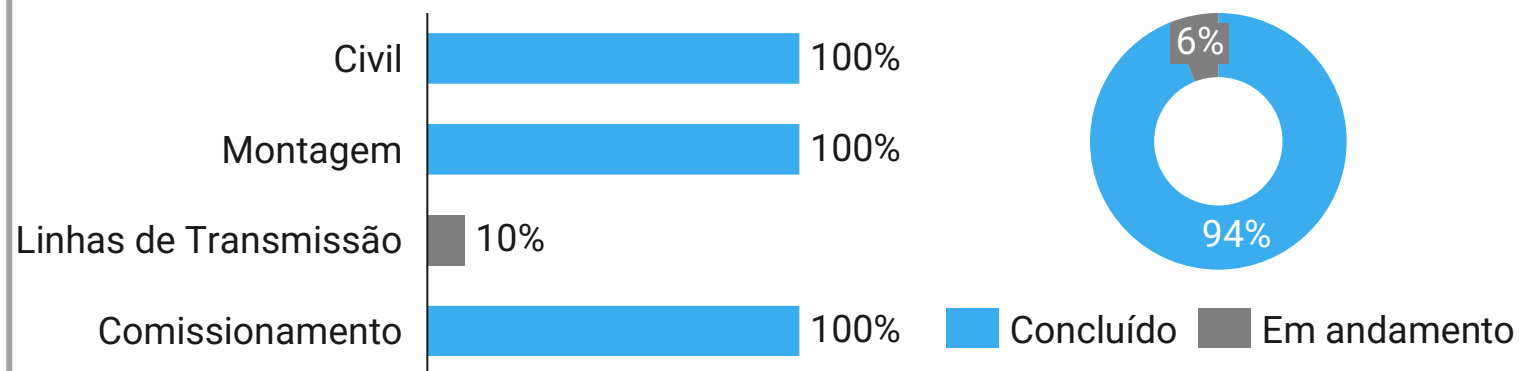
Conclusão prevista: 4T24



Comercialização: Geração Distribuída

- Assinatura de contrato com a distribuidora
- Aquisições de materiais
- Contratação da empresa executante para construção da RMT (Redes de Média Tensão)

Ações realizadas





Operacional

Geração: Produção de Energia 267 GWh

Financeiro

Receita Líquida R\$ 56,0 milhões vs. R\$ 53,9 milhões

Resultado de Energia¹ R\$ 48,7 milhões vs. R\$ 50,5 milhões

EBITDA Ajustado R\$ 21,9 milhões vs. R\$ 17,0 milhões

Lucro Líquido R\$ 13,8 milhões vs. **prejuízo** R\$ 42,7 milhões

Saldo de caixa livre R\$ 78,2 milhões

Outros

Comunicado ao Mercado – Ações *penny stock*

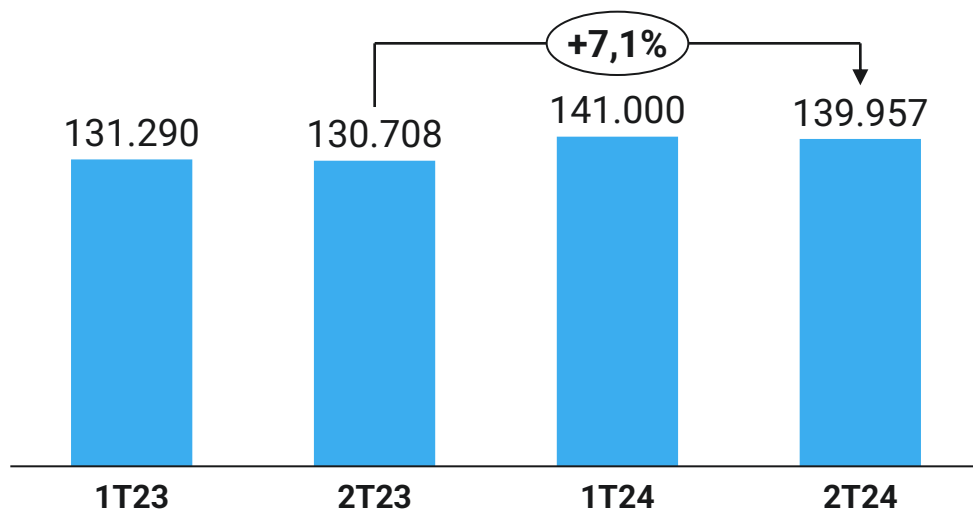
Plano da Recuperação Judicial

Nota: ¹ Resultado de energia considera receita líquida, custo com compra e encargos setoriais.

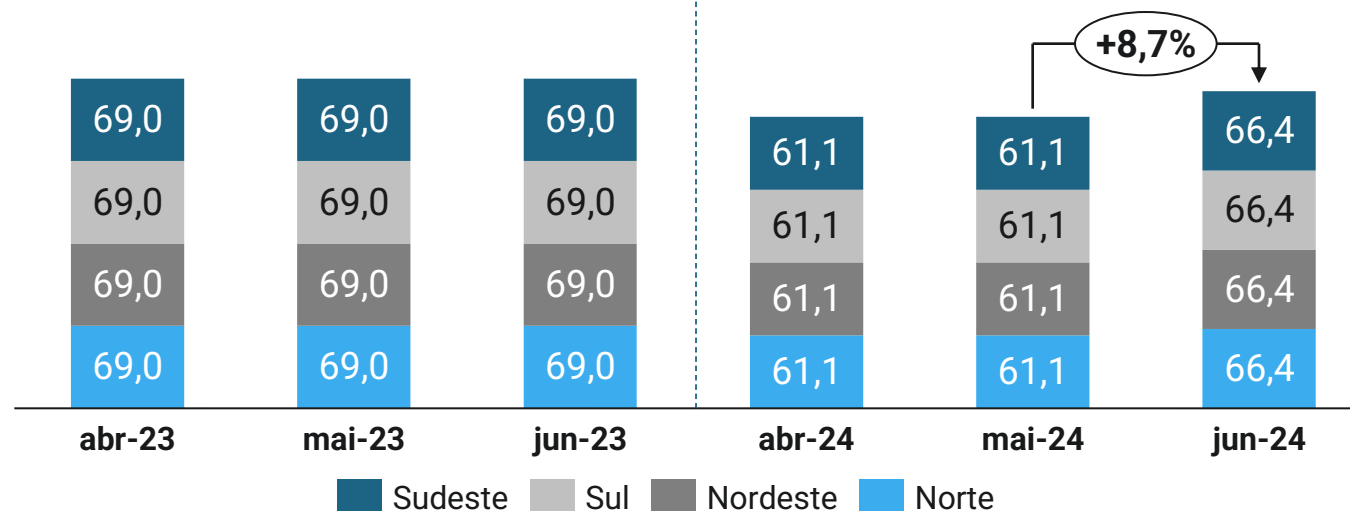
Contexto do Mercado de Energia no Brasil

Aumento de 7% no consumo de energia vs. 2T23, decorrente, principalmente, as altas temperaturas registradas

Consumo Nacional - GWh



PLD Mensal - R\$



Fatores

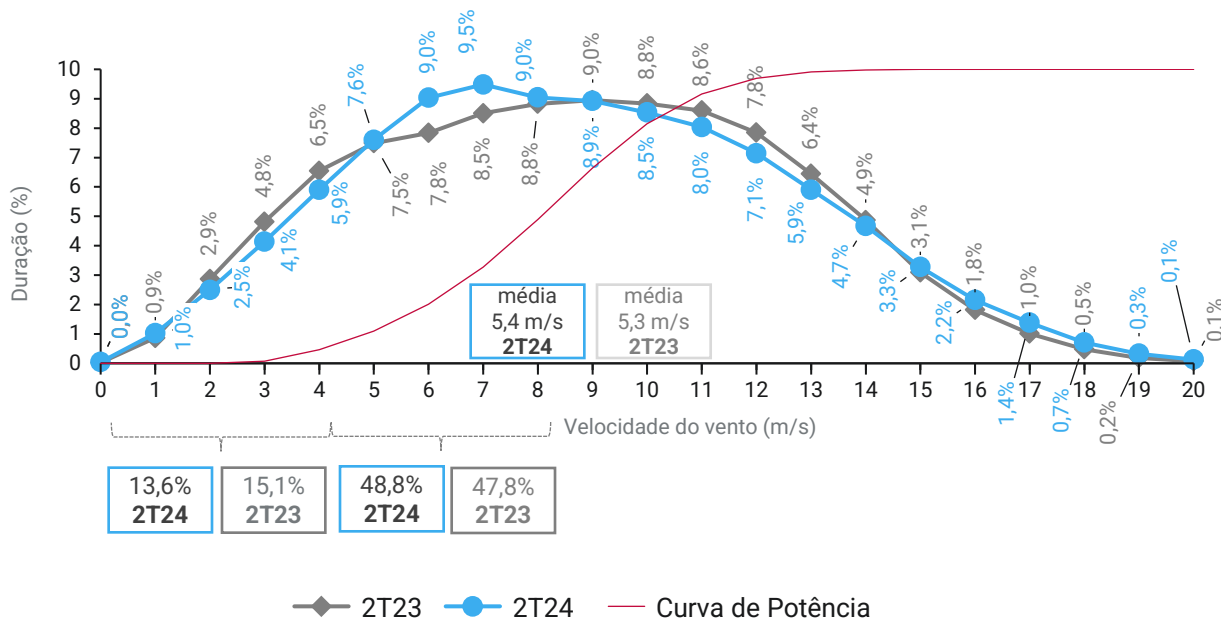
- Aumento na temperatura impulsionaram o consumo de energia no comércio e nas residências.
- Destaque também para indústria, com crescimento no consumo de 4,0%, em relação ao 1T24 e 4,3% , em relação ao 2T23

Fatores

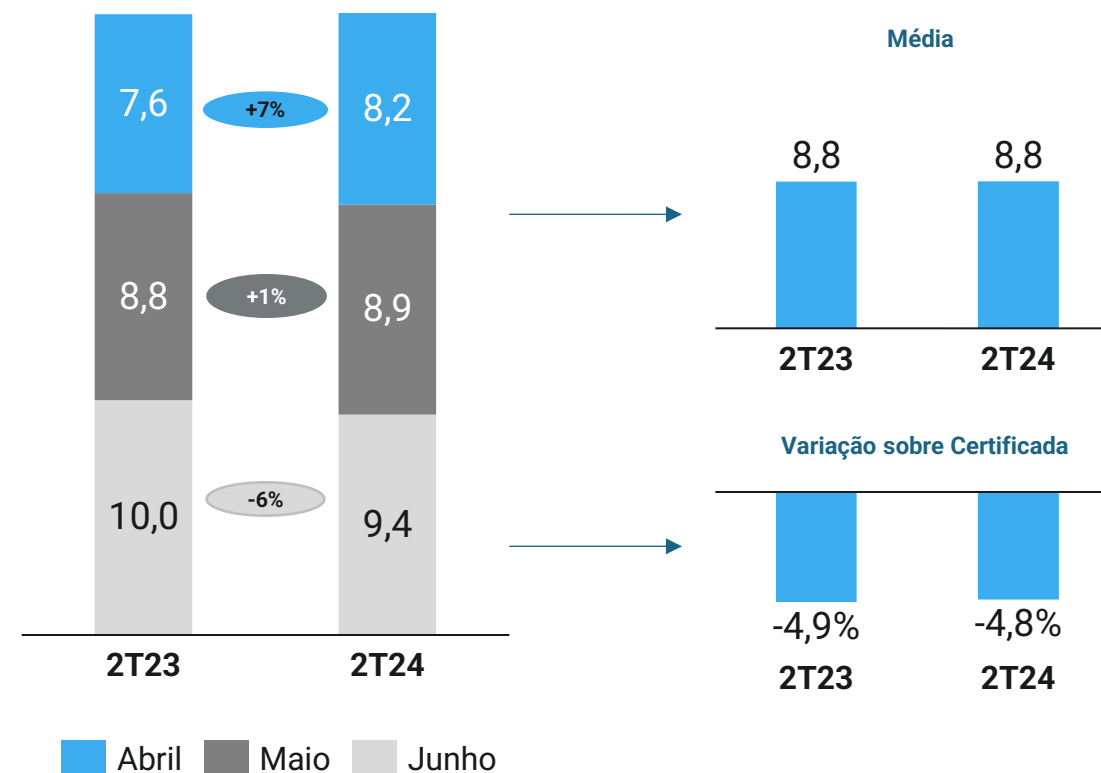
- No 2T24, o Preço de Liquidação das Diferenças (PLD) médio, foi de R\$ 62,85/MWh, aumento de 2,9% do piso regulatório de 2024 (R\$ 61,07/MWh) estabelecido pela ANEEL.

Fonte:
EPE: [Resenha Mensal do Mercado de Energia Elétrica](#)
[Painel de preços CCEE](#)

Frequência do Vento – metros por segundo

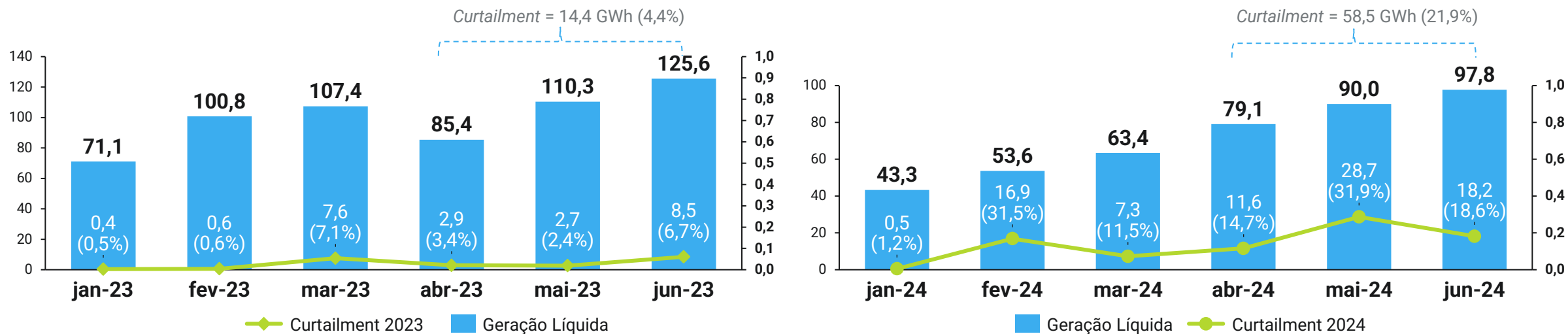


Performance do vento – metros por segundo

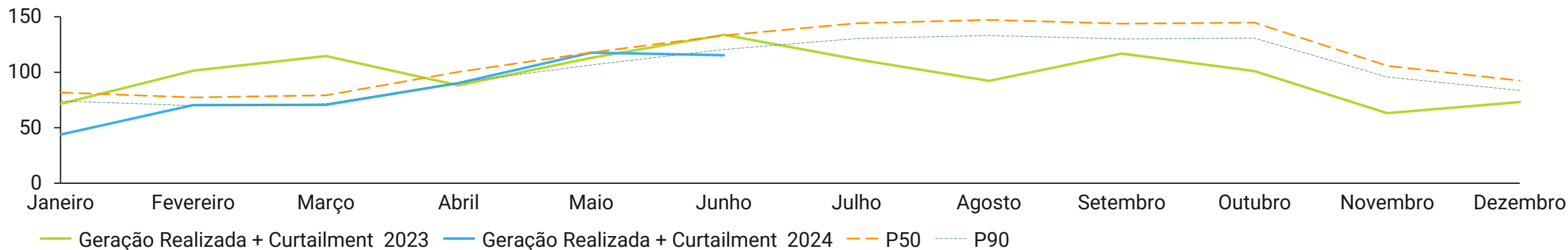


Comparativo de perda em relação a energia líquida

Geração perdida por curtailment (GWh)

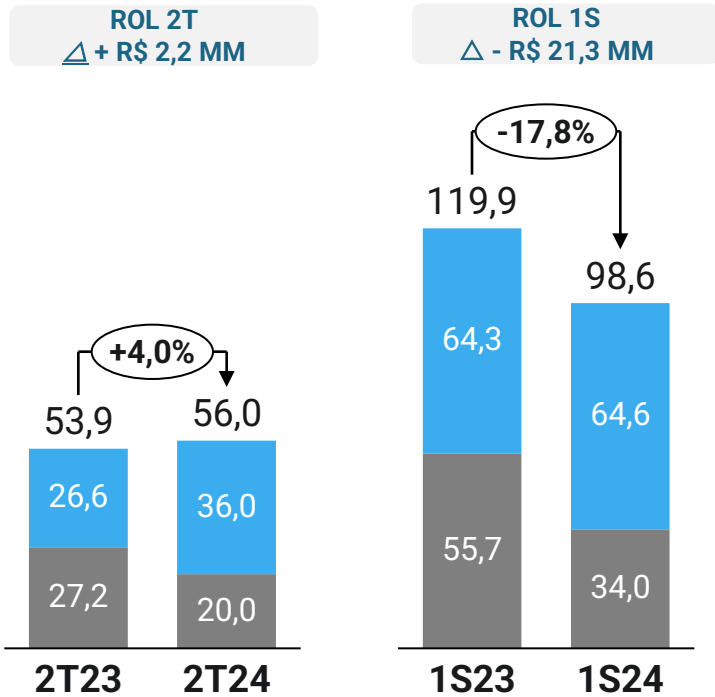


Geração líquida (GWh)

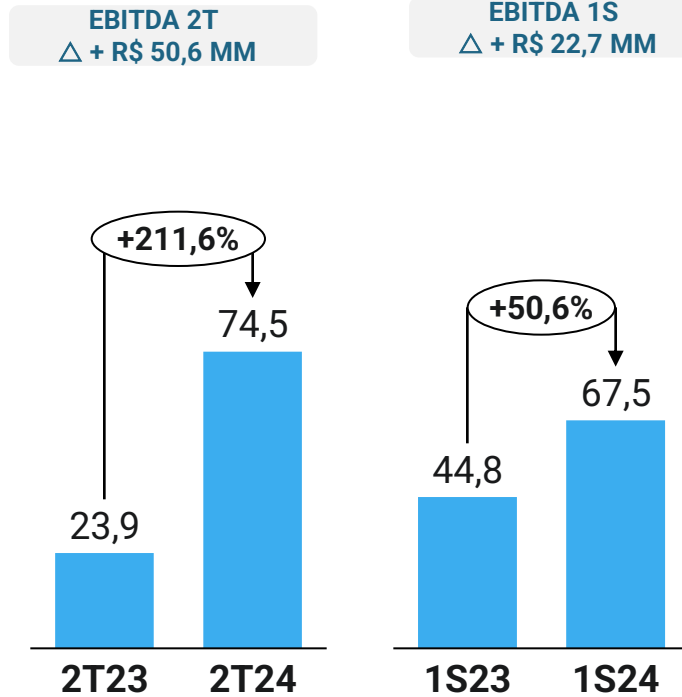


Resultados Financeiros Consolidados

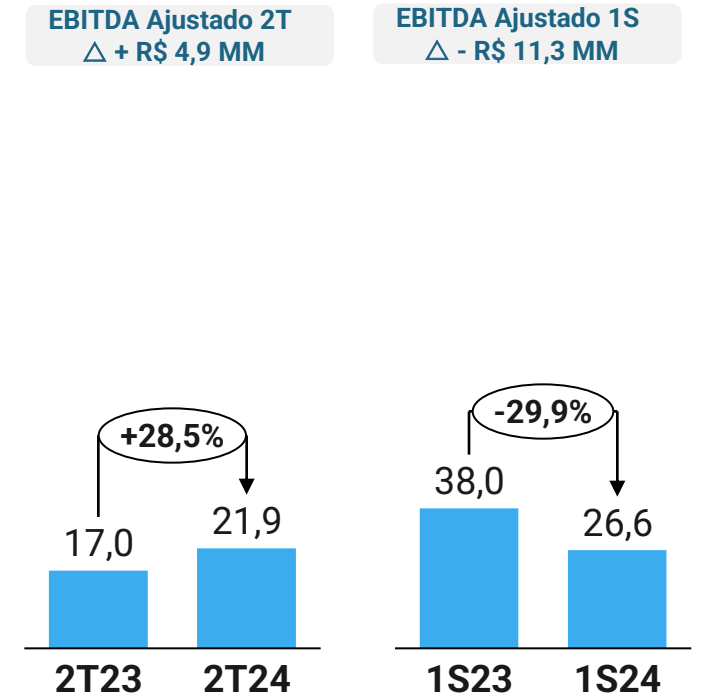
Receita Líquida Consolidado (R\$ MM)



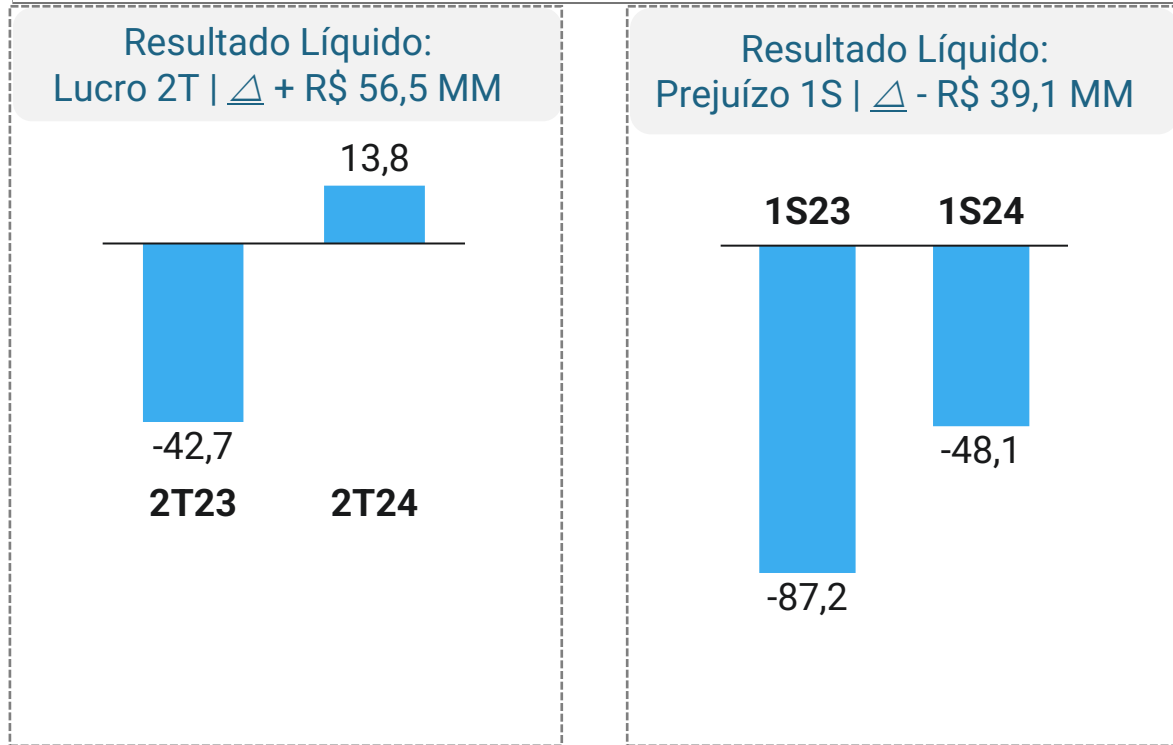
EBITDA (R\$ MM)



EBITDA Ajustado (R\$ MM)



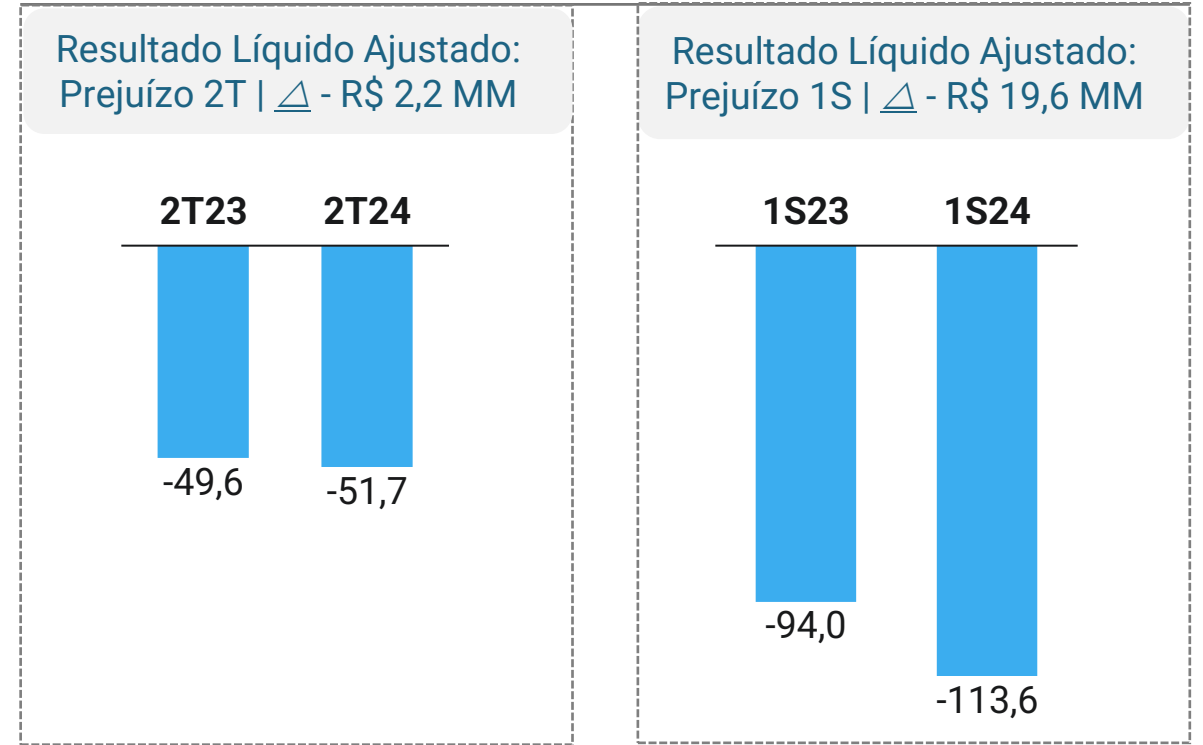
Lucro / Prejuízo Líquido (R\$ MM)



Efeitos

- O resultado financeiro apresentou uma melhora, decorrente a aplicação financeira em caixa.

Prejuízo Líquido Ajustado (R\$ MM)



Efeitos:

- O resultado financeiro apresentou uma melhora, decorrente a aplicação financeira em caixa.

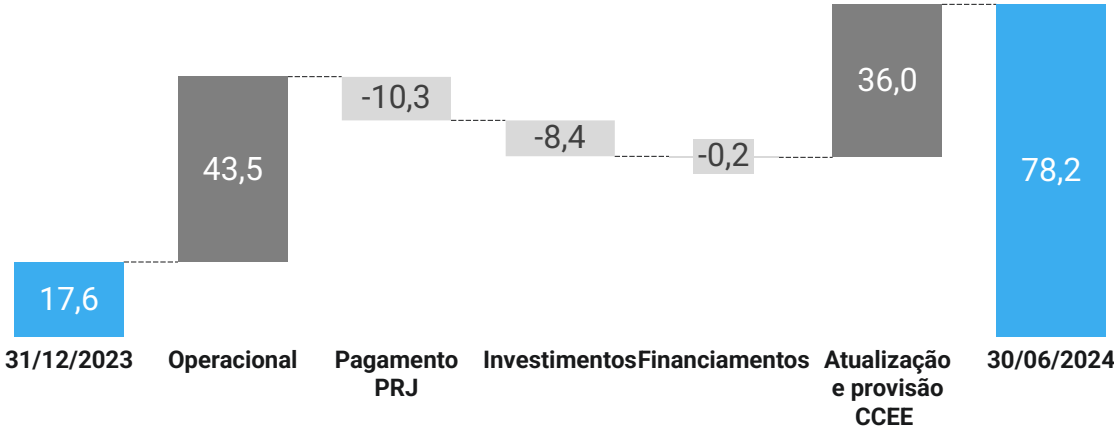
Resultados Financeiros Consolidados

Fluxo de caixa



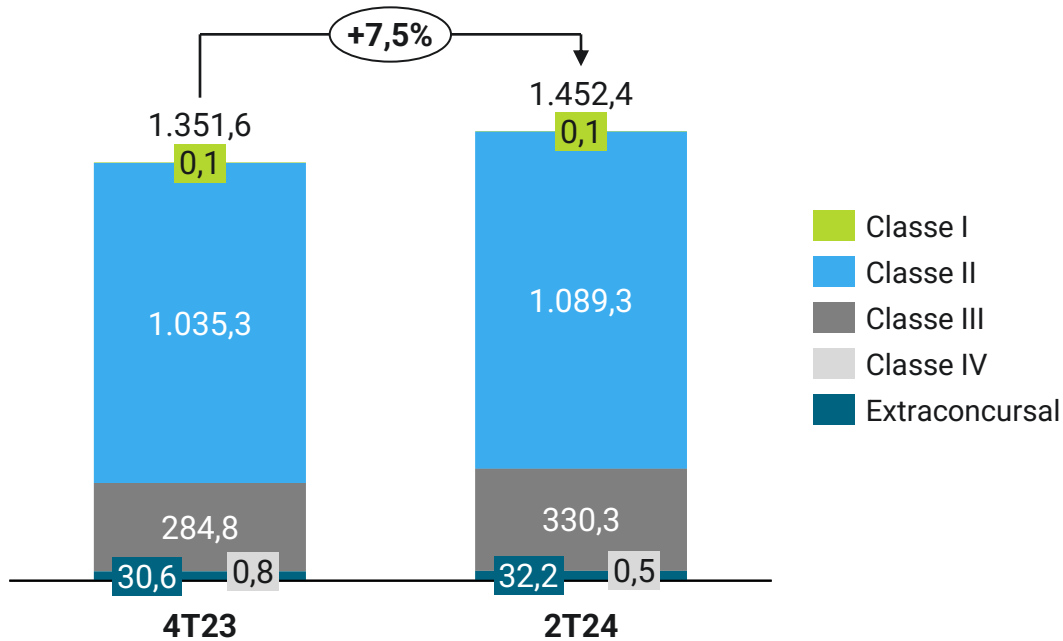
1S24 (R\$ MM)

Saldo de Caixa * | \triangle + R\$ 60,6 MM



*considera caixa e equivalente de caixa.

Movimentação dos Saldos por Classe (R\$ MM)



Recuperação Judicial

Em fevereiro de 2024, foi realizado pagamento dos credores classe III, no valor de R\$ 10,3 milhões do Plano de Recuperação Judicial.

Pagamentos por classe:	R\$ Milhões
Classe III	10,3
Total	10,3



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2Q24 Earnings Presentation

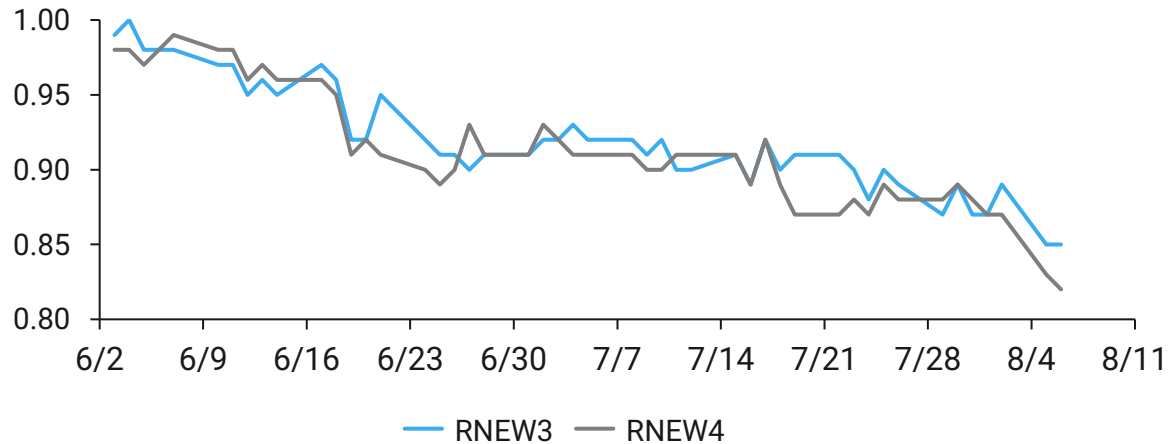


Disclaimer

We emphasize that the information contained in this presentation and any statements that may be made during the videoconference, regarding Renova's business prospects, projections and operational and financial targets, constitute beliefs and assumptions of the Company's Management, as well as information currently available. Forward-looking statements are not guarantees of performance. They involve risks and uncertainties that may or may not occur. Investors should understand that general economic conditions, market conditions and other operating factors may affect Renova's future performance and lead to results that differ materially from those expressed in such forward-looking statements.

Penny Stock and Renova Energia

On 07/17/2024, B3 reported that, since 06/03/2024, the Company's shares have remained quoted below R\$ 1.00 per unit, which constitutes a breach of the minimum quotation value set out in article 46 of B3's Issuers Regulations. For this reason, the Company has disclosed to the market the timetable and procedures that will be adopted to bring the price of its shares back into line with the minimum price, which should occur until January 20, 2025.

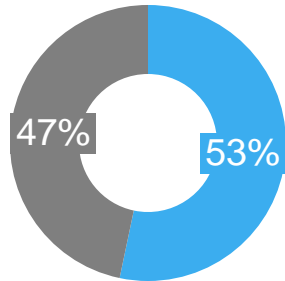




Alto Sertão III Wind Complex – Phase A


Start of commercial operation in December 2022, conclusion of the last stage of the Recovery Plan





Commercialization




 Free Market
 Regulated Market

 Localization: **1** – Guanambi (operation center)
2 – Igaporã | **3** – Caetité
4 – Licínio de Almeida | **5** – Urandi

 Installed capacity: 432.6 MW

 26 wind parks – 155 turbines GE

 In commercial operation: 424.5 MW

Caetité/BA Solar Complex

Resumption of works



Localization: Caetité



Installed capacity: 4.8 MWp



19.200 245 W plates



4 inverters – Ingeteam 1000 TL M400



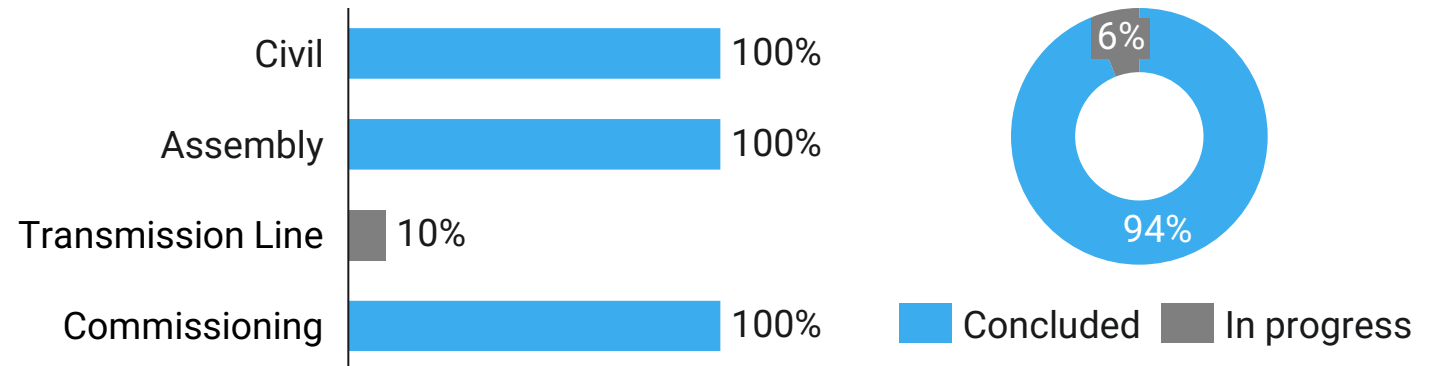
Expected conclusion: 4Q24



Commercialization: Distributed Generation

- Signing a contract with the distributor
- Purchase of materials
- Hiring the company to build the Medium Voltage Networks

Realized





Operational

Generation: Energy Production 267 GWh

Finance

Net revenue R\$ 56.0 million vs. R\$ 53.9 million

Energy Results¹ R\$ 48.7 million vs. R\$ 50.5 million

Adjusted EBITDA R\$ 21.9 million vs. R\$17.0 million

Net Profit R\$ 13.8 million vs **loss** R\$ 42.7 million

Free cash balance R\$ 78.2 million

Others

Notice to the Market – Penny stock

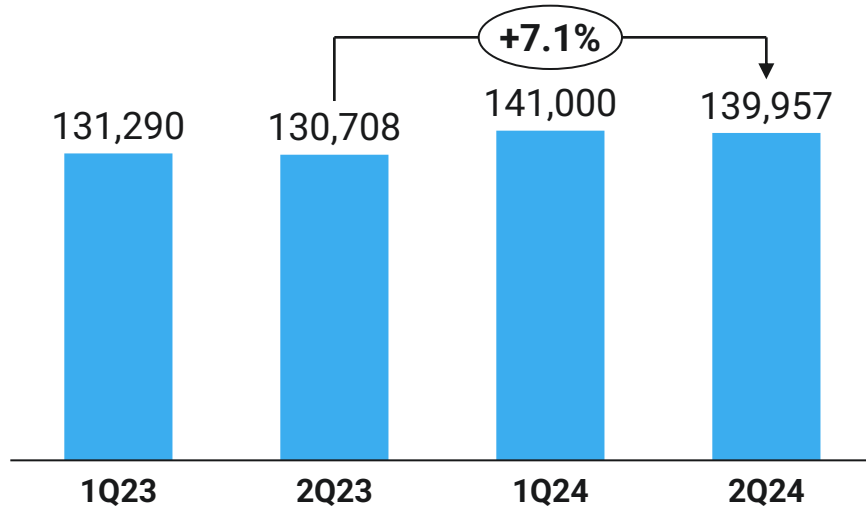
Judicial Recovery Plan

Note: ¹ Energy Results considers net revenue, purchase costs and sector charges.

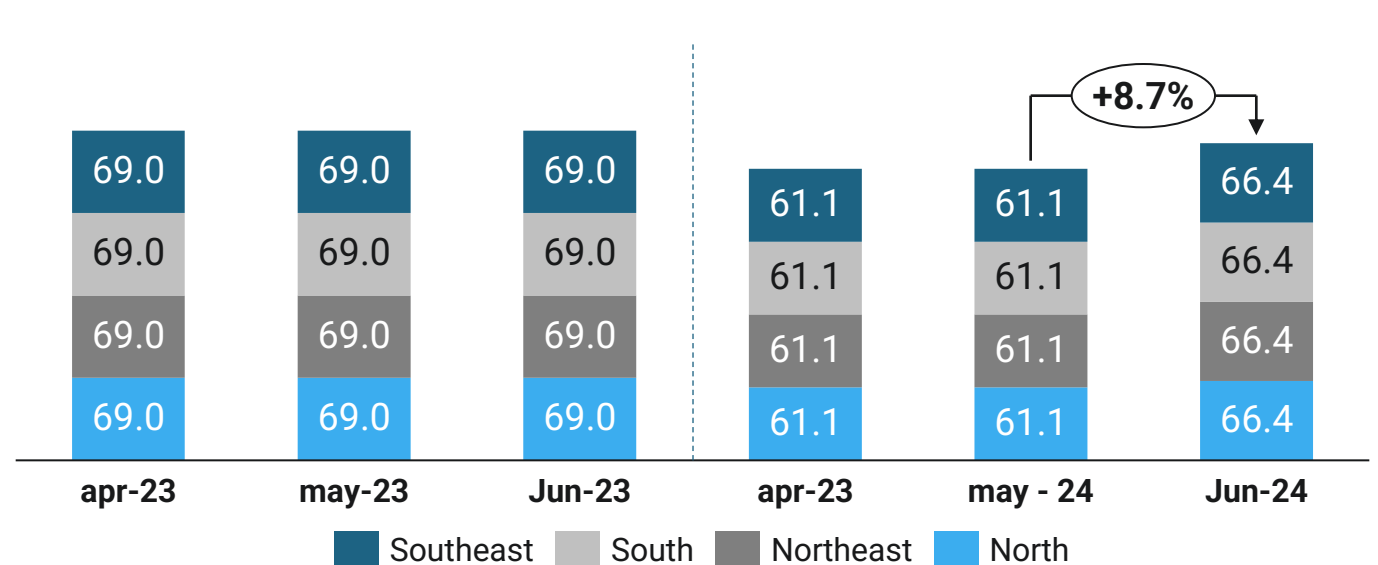
Context of the Energy Market in Brazil

7% increase in energy consumption vs. 2Q23, mainly due to the high temperatures recorded

National Consumption - GWh



Monthly Difference Settlement Price (PLD) – R\$



Factors

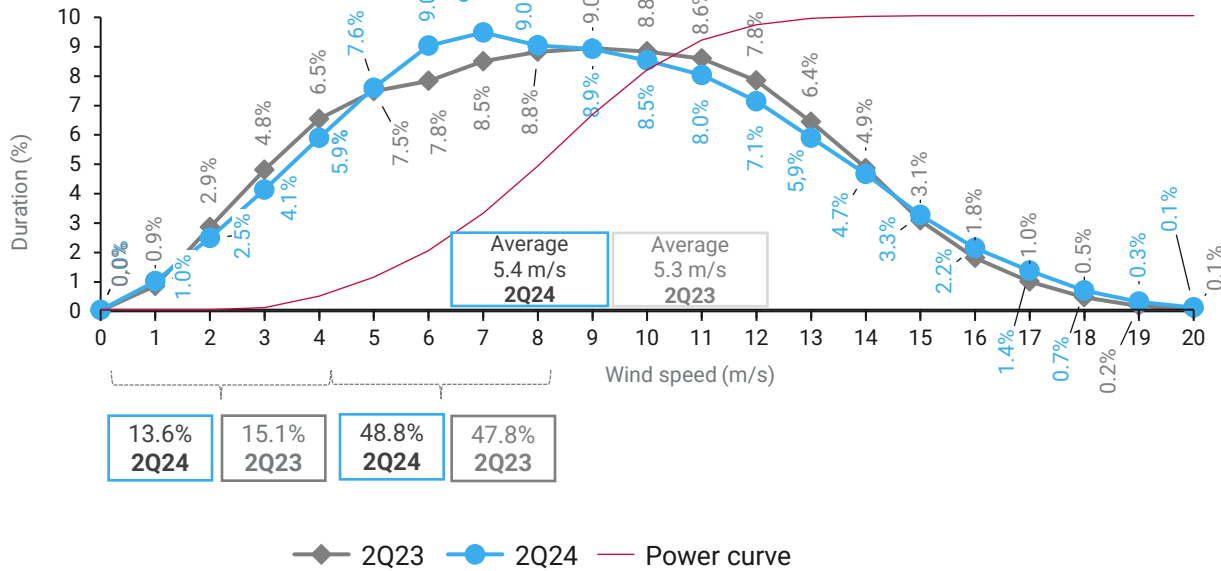
- Rising temperatures have boosted energy consumption in businesses and homes.
- Also noteworthy was industry, with growth in consumption of 4.0% compared to 1Q24 and 4.3% compared to 2Q23.

Source
EPE: Resenha Mensal do Mercado de Energia Elétrica
Painel de preços CCEE

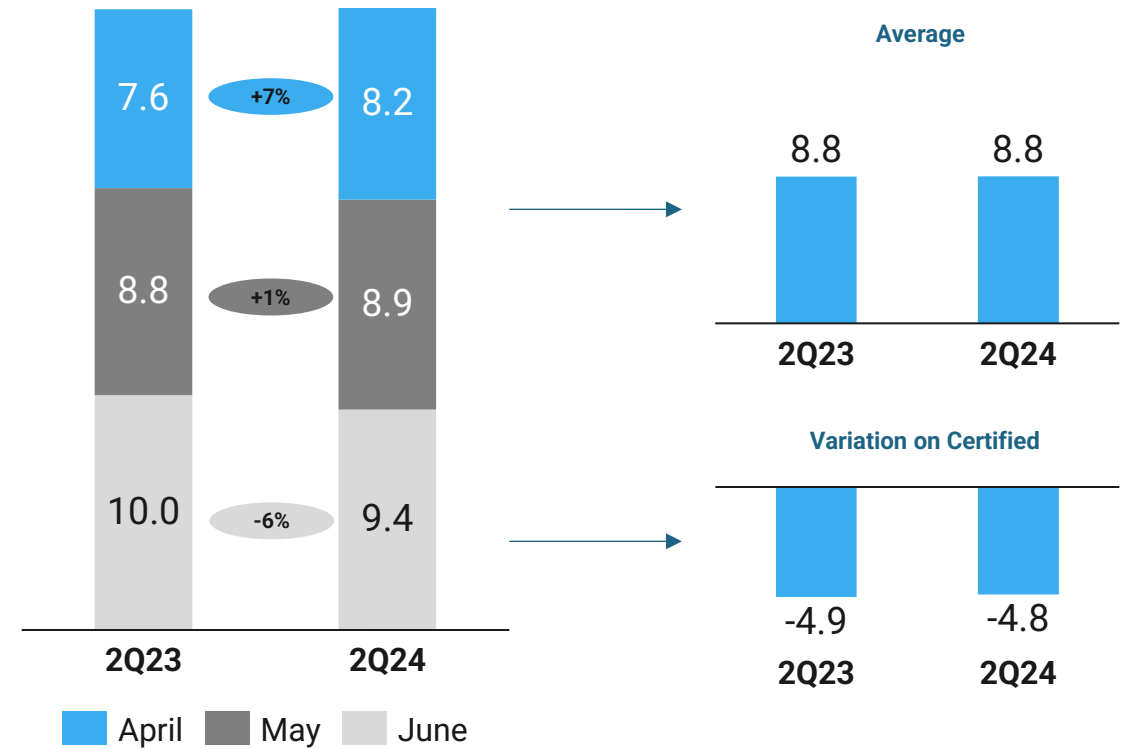
Factors

- In 2Q24, the average Difference Settlement Price was R\$62.85/MWh, an increase of 2.9% on the 2024 regulatory floor (R\$61.07/MWh) established by ANEEL.

Wind frequency - meters per second

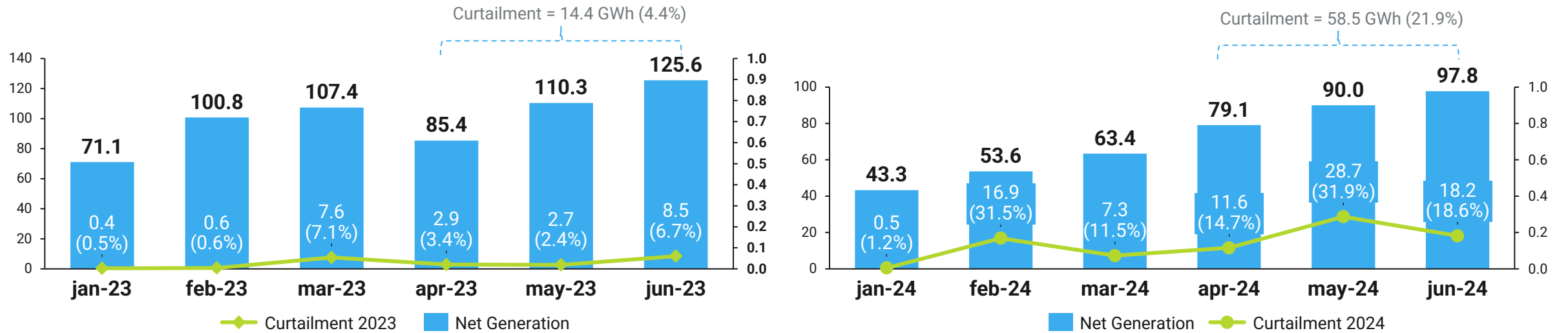


Wind performance - meters per second

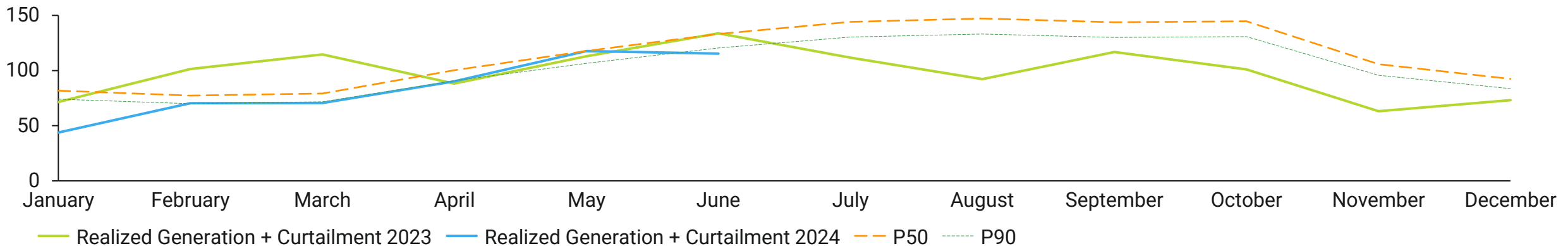


Comparison of loss in relation to net energy

Generation lost to curtailment (GWh)



Net Generation (GWh)

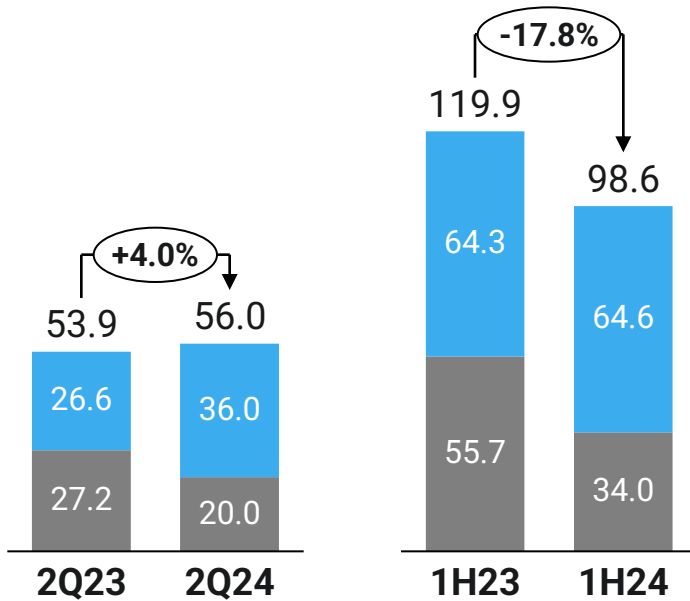


Consolidated Financial Results

Consolidated Net Revenue (R\$ MM)

Net Operating Revenue 2Q
 Δ + R\$ 2.2 MM

Net Operating Revenue 1H
 Δ - R\$ 21.3 MM

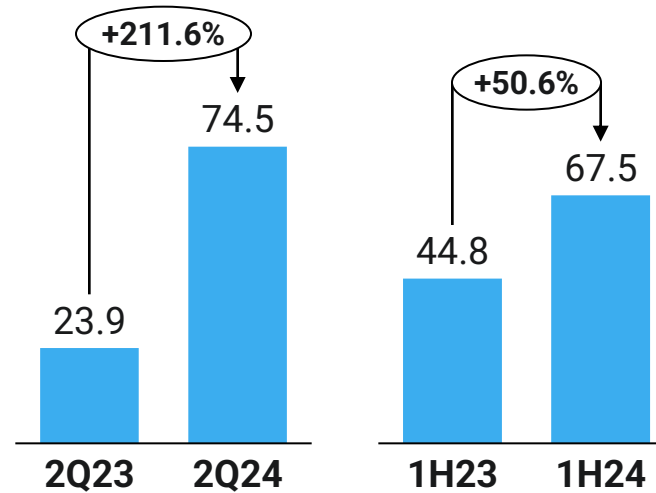


Commercialization Wind Farms

EBITDA (R\$ MM)

EBITDA 2Q
 Δ + R\$ 50.6 MM

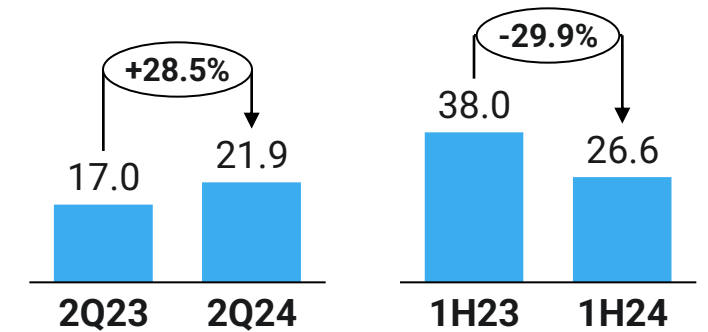
EBITDA 1H
 Δ + R\$ 22.7 MM



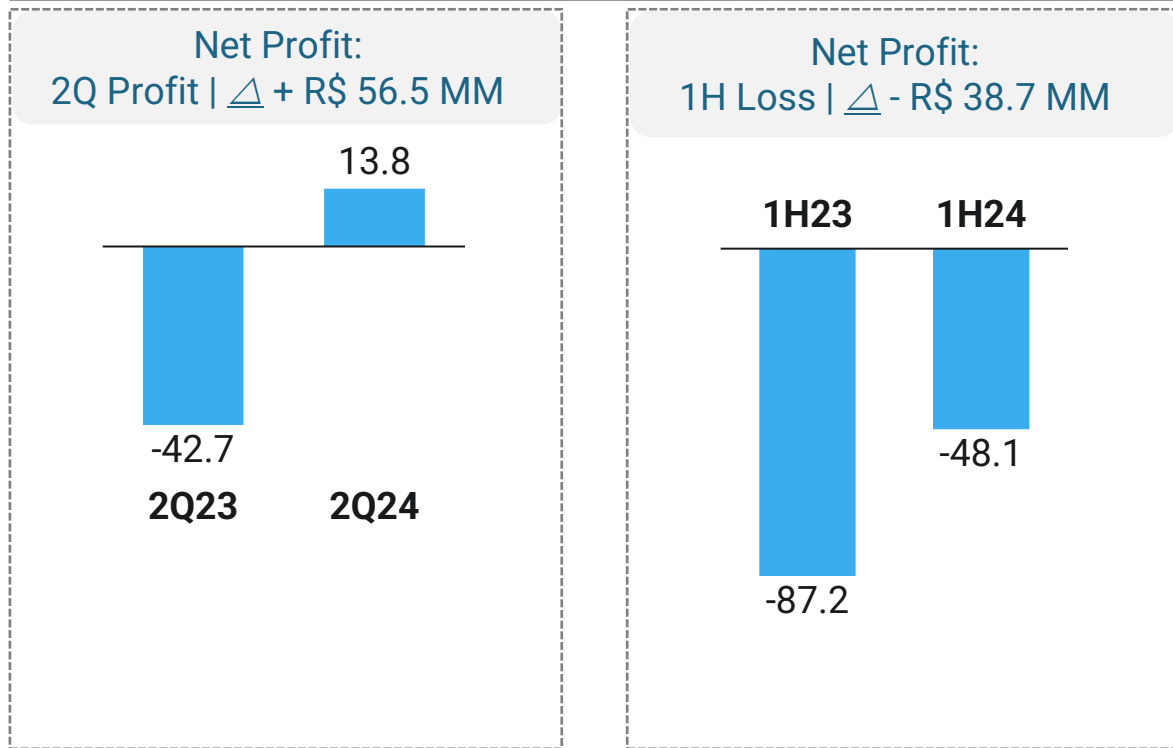
Ajusted EBITDA (R\$ MM)

Ajusted EBITDA 2Q
 Δ + R\$ 4.9 MM

Ajusted EBITDA 1H
 Δ - R\$ 11.3 MM



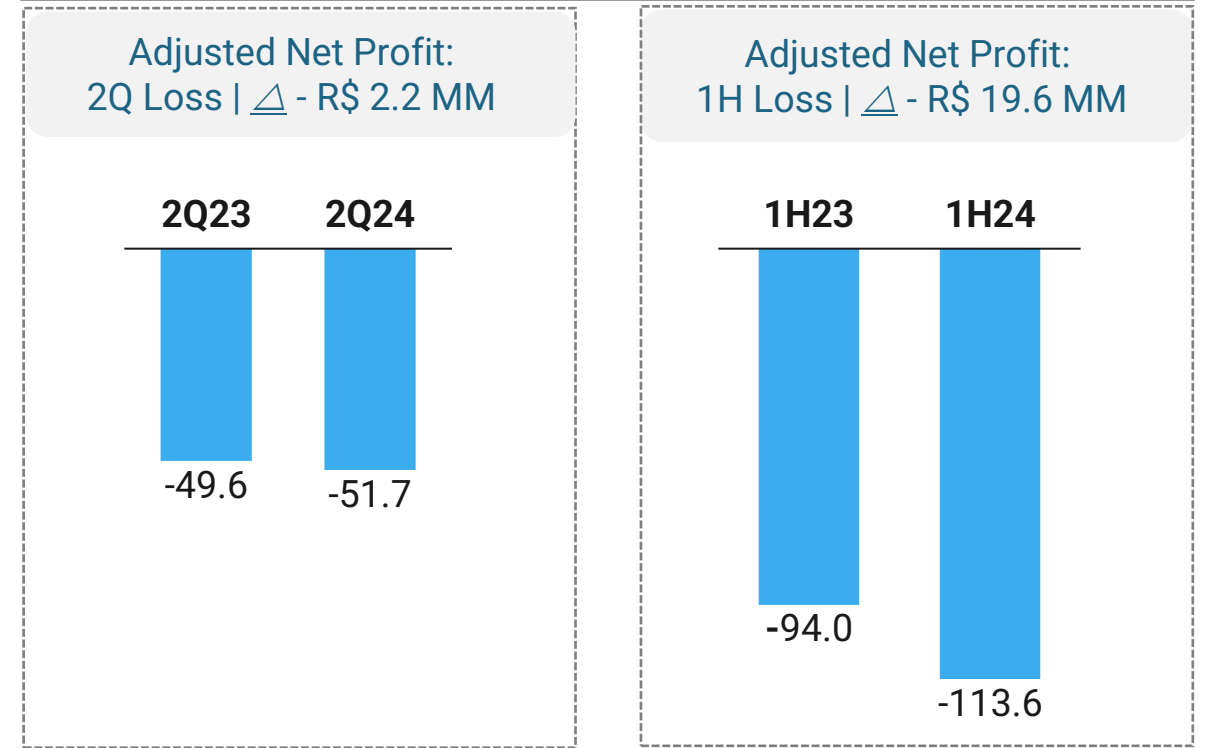
Net Profit / Loss (R\$ MM)



Effects

- The financial result improved as a result of cash investments.

Adjusted Net Loss (R\$ MM)



Effects

- The financial result improved as a result of cash investments.

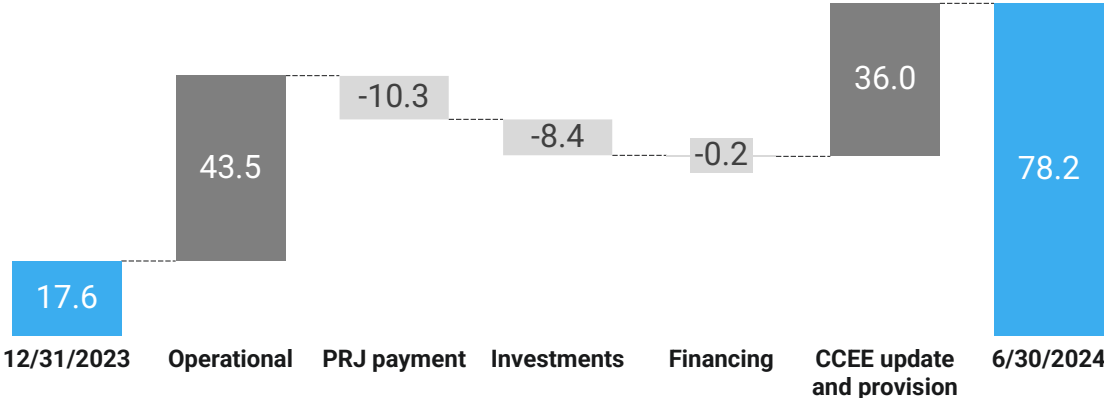
Consolidated Financial Results

Cash flow



1H24 (R\$ MM)

Cash Flow * | \triangle + R\$ 60.6 MM

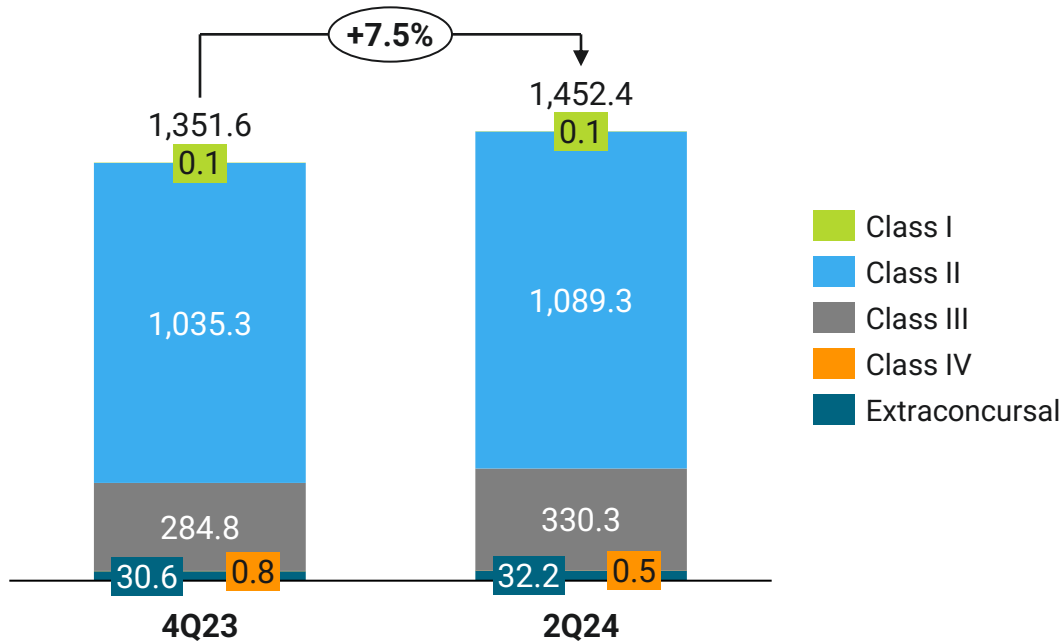


*considers cash and cash equivalents.

Judicial Reorganization

Renova Energia Group

Movement in Balances by Class (R\$ MM)



Judicial Reorganization

In February 2024, class III creditors were paid R\$10.3 million under the Judicial Reorganization Plan.

Payments to class:	R\$ Million
Class III	10.3
Total	10.3



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